

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet ✓
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief MB
 Copy NID to Field Office ✓
 Approval Letter ✓
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 3-9-65

Location Inspected _____

OW ✓ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log 6-21-65

Electric Logs (No.) 2

E _____ I _____ E-I ✓ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others Acoustilog

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O.Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1990' from North Line and 2040' from East Line

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 6 miles southwest of Ismay Trading Post, Utah San Juan Utah

15. DISTANCE FROM PROPOSED* 1990' to lease line
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 600' to drlg. line 2560
(Also to nearest drlg. unit line, if any)17. NO. OF ACRES ASSIGNED
TO THIS

80

18. DISTANCE FROM PROPOSED LOCATION* 1980' southeast
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. "AC" of Navajo Tribe 5850'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5093' KB

22. APPROX. DATE WORK WILL START*

January 5, 1965

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/4"	13-3/8"	48#	100'	100 sacks
12-1/4"	8-5/8"	24#	1700'	350 sacks
7-3/4"	5-1/2"	14#	5180'	-
7-3/4"	5-1/2"	15.5#	5850'	250 sacks

FORMATION TOPS AS EXPECTED

Organ Rock. 2990'
Honaker Trail 4775'
Ismay 5705'
Ismay Subzone III 5810'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

C. P. Farmer

TITLE

District Superintendent

DATE

12-22-64

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

COMPANY TEXACO INC

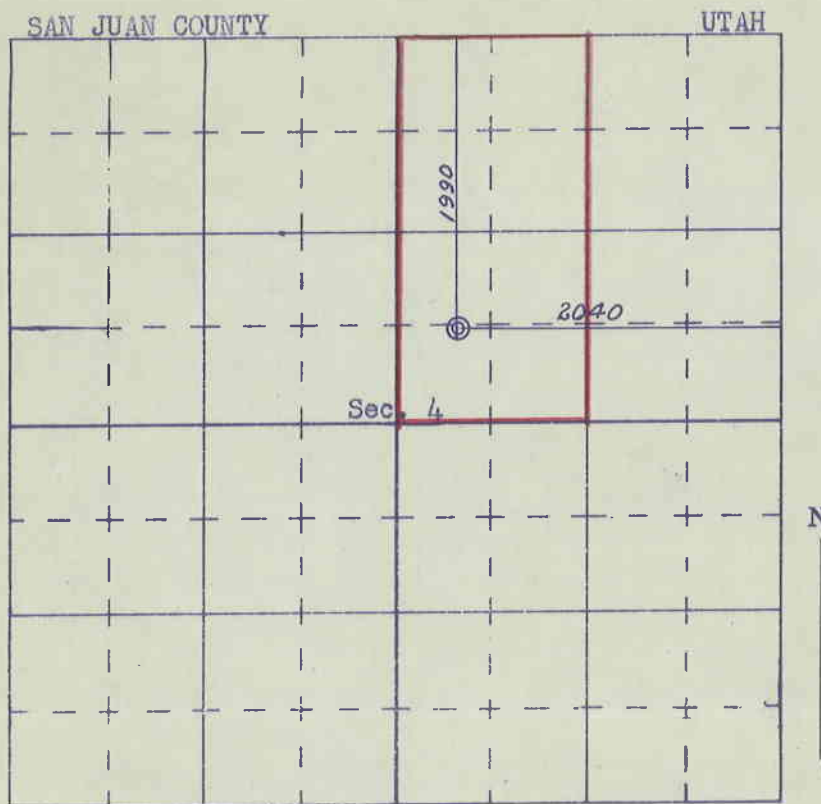
LEASE NAVAJO TRIBE "AC" WELL NO. 7

SEC. 4 T. 41 S. R. 26 E. S. L. M.

LOCATION 1990 FEET FROM THE NORTH LINE AND 2040 FEET FROM THE EAST LINE.

ELEVATION 5093.8

Ref: GLO plat dated 17 February 1900



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Lease

Registered Land Surveyor.

James P. Lease

Utah Reg. No. 1472

SURVEYED December 21, 1964

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.



January 4, 1964

Texaco, Inc.
Box 810
Farmington, New Mexico

Re: Notice of Intention to Drill Well No.
NAVAJO TRIBE "AC" #7, 1990' FNL &
2040' FEL, Sec. 4, T. 41 S., R. 26 E.,
San Juan County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above well is hereby granted.

As soon as you determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771, DA 8-5772 or DA 8-5773
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:sch

cc: P. T. McGrath, Dist. Eng., Box 959, Farmington, New Mexico

Harvey L. Coonts, Pet. Eng., Box 266, Moab, Utah

21

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

TEXACO Inc., Prod. Dept.

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1820' from North Line and 500' from West Line

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 6 miles SW of Ismay Trading Post, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

500' to lse. line

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1 mile

South of

Well No. 5

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4681' GR

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/4"	13-3/8"	48#	100'	100 sacks
12-1/4"	8-5/8"	24#	1550'	350 sacks
7-3/4"	5-1/2"	14#	5180'	-
7-3/4"	5-1/2"	15.5#	5725'	200 sacks

FORMATION TOPS AS EXPECTED

Organ Rock.	2811'
Honaker Trail	4600'
Ismay	5529'
Ismay Subzone III	5639'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

K. Hall

TITLE

District Accountant

DATE

1-29-65

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

COMPANY TEXACO, INC.

Well Name & No. 7 Navajo Tribe "AC"

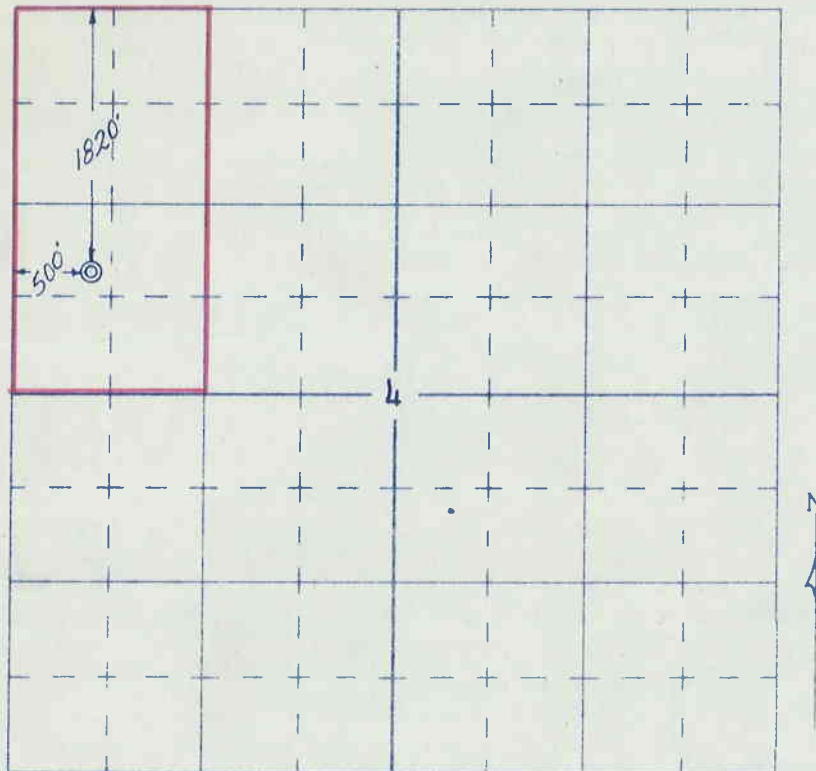
Lease No. _____

Location 1820 feet from North line and 500 feet from West line

Being in San Juan County, Utah

Sec. 4, T 41 S. R 26 E., S.L.M.

Reference: U.S.G.L.O Survey Plat Approved February 17, 1900.
Ground Elevation 4881



Scale -- 4 inches equals 1 mile

Surveyed January 26, 28, 19 65

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

NO.

1233

Farmington, New Mexico

E. J. Poter
Registered Professional
Engineer and Land Surveyor.

Nos. 2531 & 2533
State of Utah

Card
7152
Jole

Copy HHC
TEXACO
INC.

PETROLEUM PRODUCTS



P. O. Box 810
Farmington, New Mexico
87401

January 29, 1965

NAVAJO TRIBE "AC" WELL NO. 7
San Juan County, Utah

The State of Utah
Oil & Gas Conservation Commission
348 East South Temple
Salt Lake City, Utah

Attention: Mr. Cleon B. Feight

Gentlemen:

Reference is made to our Application to Drill the subject well which you approved by letter dated January 4, 1965. The location of this well was listed as being 1990' from the North Line and 2040' from the East Line of Section 4, T-41-S, R-26-E, San Juan County, Utah. This well will not be drilled and therefore, it is requested that the approval to drill be cancelled.

Attached hereto, please find new Application to Drill for the subject well. We would like to spud this well early next week consequently your approval is requested at your earliest convenience.

Very truly yours,

E. C. Hall

E. C. Hall
District Accountant

FEBR-LC

Attachments

SP

February 1, 1965

Texaco, Inc.
Box 810
Farmington, New Mexico

Re: Notice of Intention to Drill Well
No. NAVAJO TRIBE "AC" #7, 1820'
FNL & 500' FWL, NW SW NW of Section
4, T. 41 S., R. 26 E., San Juan
County, Utah,

Gentlemen:

Insofar as this office is concerned approval to drill the above mentioned well in said location is hereby granted.

Our approval to drill said well located 1990' FNL & 2040' FEL in Section 4, T. 41 S., R. 26 E., is hereby terminated.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771, DA 8-5772 or DA 8-5773
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Texaco, Inc.

February 1, 1965

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:sch

cc: P. T. McGrath, Dist. Eng., Box 959, Farmington, New Mexico

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PLUGGING PROGRAM FORM

Name of Company Space - Inc. Verbal Approval Given To: Roy White

Well Name: AC 7 Sec. 4 T. 41S R. 26E County: San Juan

Verbal Approval was given to plug the above mentioned well in the following manner:

- 1) DST at present → doesn't look good → 5569 - TD
 T. D. 5727 → base of Lenny in shale
 Chert Log top = Lenny 5541
 Honoke Trail 4613
 Organ Rock 2826
 no sand development in De Chelly.
 Parovity in Lenny
- 1) 5500 to 5600 - 50 ft
- 2) 4550 to 4650 → Honoke Trail (55-56)
- 3) 2750 to 2850 → across Organ rock (60-65)
- 4) 1500 to 1650 → across 8 5/8" surface casing
 80 ft at 1562
- 5) 10 ft / morhe / mud between all
 signified plugs.
 (no water below 1562)

Date Verbally Approved: March 10, 1965 Signed: Paul W. Burchell

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2058	
2. NAME OF OPERATOR TEXACO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR Box 810, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1820' from North Line and 500' from West Line		8. FARM OR LEASE NAME Navajo Tribe "AC"	
14. PERMIT NO.		9. WELL NO. 7	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4901 DF		10. FIELD AND POOL, OR WILDCAT Isnay	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 4, 41-S, 26-E, SLM	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 3:00 AM, 2-19-65.

Drilled 17-1/4" hole to 20' and lost circulation. Cemented hole with 80 sacks regular cement with 3% calcium chloride added. It was necessary to cement hole to regain circulation. Drilled 17-1/4" hole to 103' and cemented 85' of 13-3/8" casing at 97' with 100 sacks of regular cement with 3% calcium chloride added. Cement circulated. Tested casing with 800 psi for 30 minutes. Casing tested okay.

Drilled 12-1/4" hole to 1640' and cemented 1549' of 8-5/8" casing at 1562' with 500 sacks of 50:50 Pozmix with 4% gel added, followed by 100 sacks regular cement with 2% calcium chloride added. Cement did not circulate. Recemented from the surface with 100 sacks regular cement. Tested casing with 800 psi for 30 minutes. Tested okay.

18. I hereby certify that the foregoing is true and correct

SIGNED C. P. Farmer

TITLE District Superintendent

DATE March 24, 1965

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-2058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe "AC"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Ismay

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

4, 41-S, 26-E, SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1820' from North Line and 500' from West Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4901' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-3/4" hole to 5725' and cemented 5712' of 5-1/2" casing at 5724' with 200 sacks of 50:50 Pozmix with 4% gel added. Tested casing with 1000 psi for 30 minutes. Casing tested okay.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. P. Farmer

TITLE

District Superintendent

DATE

4-12-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe "AC"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Isamay

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

4, T41S, R26E, S1M

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco Inc.

3. ADDRESS OF OPERATOR

P. O. Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1820' from North line and 500' from West line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4901' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total Depth 5725'

Perforated 5½" casing from 5675' to 5677' with 4 shots per foot. Swabbed well natural. Swabbed 64 barrels of salt water and well swabbed down to a rate of ¼ barrels of salt water per hour. Treated perforations with 300 gallons of regular 15% acid. Treating pressure 3500 to 2900 psi with an average injection rate of ¾ barrels per minute. Instant shut in pressure 2900 psi, 5 minute shut in pressure 1100 psi, 10 minute shut in pressure 800 psi and 15 minute shut in pressure 400 psi. Swabbed 43 barrels of acid and load water and 149 barrels of salt water in 14 hours. Squeezed perforations 5675' to 5677' with 100 sacks of low fluid loss cement. Maximum squeeze pressure 4000 psi. Perforated 5½" casing from 5660' to 5662', and 5664' to 5668' with 4 shots per foot. Swabbed 47.6 barrels of fresh water in 9 hours. Attempted to treat perforations with 500 gallons of NE regular 15% acid. Formation did not break. Maximum pressure 4000 psi. Reversed out acid. Reperforated casing from 5660' to 5662' and 5664' to 5668'. Treated perforations with 500 gallons of NE regular 15% acid. Treating pressure 3500 to 1100 psi with an average injection rate of ¼ barrels per minute. Instant shut in pressure 1100 psi, 5 minute shut in pressure 350 psi, 10 minute shut in pressure 200 psi, and 15 minute shut in pressure 0 psi. ✓

18. I hereby certify that the foregoing is true and correct

SIGNED

Locke

TITLE

District Accountant

DATE

April 30, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

June 14, 1965

Texaco, Inc.
P. O. Box 810
Farmington, New Mexico 87401

Re: Navajo Tribe AC-#7
Sec. 4, T. 41 S., R. 26 E.,
San Juan County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Log", for the above mentioned well is due and has not been filed with this Commission as required by our general rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:cnp

Enclosure

8

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Navajo Tribe "AC" #7 ✓
Operator TEXACO Inc. Address Box 810 Farmington, N.M. Phone 325-7553
Contractor Arapahoe Drilling Co. Address Box 22273-Wellshire Branch Denver, Colorado Phone 80222
Location SW 1/4 NE 1/4 Sec. 4 T. 41 N. R. 26 E San Juan County, Utah.
S ~~XX~~ ~~XX~~

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>None</u> ✓		
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Shinarump 2629'
Organ Rock 2826'
Honaker Trail 4613'
Ismay 5539' ✓

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform the Commission.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Record of Deviation Tests

Navajo Tribe "AC" Well No. 7

279'	-	0°
780'	-	1-1/4°
1570'	-	3°
1880'	-	3-1/2°
2210'	-	2-3/4°
2877'	-	1-1/4°
3185'	-	1°
3696'	-	3/4°
4113'	-	3/4°
4502'	-	1-1/4°
5466'	-	1°

TEXACO Inc.

June 29, 1965

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2058	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
2. NAME OF OPERATOR TEXACO Inc.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 810, Farmington, New Mexico 87401				8. FARM OR LEASE NAME Navajo Tribe "AC"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1820' from North Line and 500' from West Line At top prod. interval reported below Same At total depth Same				9. WELL NO. 7	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan	13. STATE Utah
15. DATE SPUDDED 2-19-65	16. DATE T.D. REACHED 3-9-65	17. DATE COMPL. (Ready to prod.) 5-1-65	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4901' DF	19. ELEV. CASINGHEAD 4891'	
20. TOTAL DEPTH, MD & TVD 5725'	21. PLUG, BACK T.D., MD & TVD 5671'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0' to 5725'	CABLE TOOLS -
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5660' to 5662' and 5664' in Ismay Formation to 5668'					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electric, Gamma Ray Acoustic					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
13-3/8"		48#	97'	17-1/4"	180 sacks
8-5/8"		24#	1562'	12-1/4"	700 sacks
5-1/2"		14#, 15.5#	5724'	7-3/4"	200 sacks
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
None					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	5668'	None			
31. PERFORATION RECORD (Interval, size and number)					
5660' to 5662' with 8 jet shots					
5664' to 5668' with 16 " shots					
5675' to 5677' with 8 jet shots					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5675' - 5677'		800 gallons NE 15% acid			
5675' - 5677'		100 sacks LFL cement			
5660' - 5668'		500 gallons NE 15% acid			
33.* PRODUCTION					
DATE FIRST PRODUCTION 5-1-65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1-3/4" pump			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 5-7-65	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. 69	GAS—MCF. 15
WATER—BBL. 193		GAS-OIL RATIO 226			
FLOW. TUBING PRESS. -	CASING PRESSURE -	CALCULATED 24-HOUR RATE →	OIL—BBL. 69	GAS—MCF. 15	WATER—BBL. 193
OIL GRAVITY-API (CORR.) 41°					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - El Paso Natural Gas Co.					TEST WITNESSED BY H. A. Hutson
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

District Accountant

DATE

June 16, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Shinarump Organ Rock Honeycomb Trail Isany	2629 2826 4613 5539		TEST #1 - From 5569' to 5725'. Tool open 2 hours with good blow through out test. Gas surfaced during middle of test and volume was too small to measure. Gas volume was increasing at end of test. Recovered 45' of mud and heavily gas cut oil, 270' of gas and oil cut mud, 665' of slightly gas, oil and mud cut salt water.			

JUN 21 1965

✓

PHB
A

June 22, 1965

Texaco, Inc.
Box 810
Farmington, New Mexico 87401

Attention: Mr. E. C. Hall, District Accountant

Re: Well No. Navajo Tribe "AC"-#7
Sec. 4, T. 41 S., R. 26 E.,
San Juan County, Utah

Water Sands Encountered During Drilling
)Form OGCO-8-X(
Directional Survey

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking this information, we note that the above information was omitted from this report.

Please submit to this office said information as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

5

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE STATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2053

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe "AC"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

McElmo Mesa

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

4, T41S, R26E, S1M

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR TEXACO Inc.	
3. ADDRESS OF OPERATOR Box 310, Farmington, New Mexico 87401	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1820' from North line and 500' from West line	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4901' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☒(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed remedial work is for the purpose of completing in Ismay Zone II and stimulating production by acidizing. Procedure will be as follows:

Perforate casing from 5608' to 5614' with two jet shots per foot. Treat perforations 5608' to 5614' with 250 gallons of NE regular 15% Hcl acid followed by 1500 gallons of NE-CR-15% Hcl acid.

18. I hereby certify that the foregoing is true and correct

SIGNED

John Hall

TITLE

District Accountant

DATE

1-26-66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe "AC"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

McElmo Mesa

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

4, T41S, R26E, S1M

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1820' from North line and 500' from West line

14. PERMIT NO.

-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4901' DF

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)


17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reason for remedial work was to complete well in Ismay Zone II and stimulate production by acidizing.

Commenced workover 2-6-66. Perforated 5½" casing from 5608' to 5614' with 2 jet shots per foot. Treated perforations 5608' to 5614' with 250 gallons of 15% NE-HCL acid followed by 1500 gallons of CRA HCL acid. Maximum treating pressure was 3600 psi with an injection rate of 2.7 barrels per minute. Instant shut-in pressure was 3400 psi. On 24 hour test ending 3-6-66, well pumped 206 barrels of 44° gravity oil and 53 barrels of water. Length of stroke was 100" with 12 strokes per minute.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE District Superintendent

DATE

3/15/66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

March 18, 1966

Texaco, Inc.
P. O. Box 810
Farmington, New Mexico

Re: Aneth Unit #F 314,
Sec. 14, T. 40 S., R. 24 E.
Aneth Unit #F 319,
Sec. 19, T. 40 S., R. 24 E.
Navajo Tribe "AC"-#7,
Sec. 4, T. 41 S., R. 26 E.

Gentlemen:

On November 29, 1965, we received a Notice of Intention to Shoot or Acidize the Aneth Unit Well No. F-314, and on January 28, 1966, we received a Notice of Intention to Shoot or Acidize the Aneth Unit Well No. F-319 & Navajo Tribe "AC"-#7.

As of this date, we have not received Subsequent Reports on the operations conducted.

Also, upon checking our records, we find that the Navajo "AC"-#7 well falls within the McElmo Mesa Field rather than Ismay Field. Would you please report the production and sales reports separate for this well. Thank you for any consideration in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

2



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

File Code 6.45
Form approved.
Budget Bureau No. 42-H714-1

ALLOTTEE
Tribe Navajo Tribe "AC"
LEASE NO. 14-20-603-2058

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field McElmo Mesa
The following is a correct report of operations and production (including drilling and producing wells) for the month of SEP, 1975,
Agent's address P.O. Box EE Company TEXACO Inc.
Cortez, Colorado 81321 Signed Alvin R. Marx
Phone 303-565-8401 Agent's title Field Foreman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCTION	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling depth, if shut down, cause, date and result of test for gasoline content of gas)
SW NW 4	41S	26E	7	—	—	—	—	—	—	Shut in
NE SW 4	41S	26E	B-X	29	152	41	353	—	29	PUMPING

Oil Disposition:

Sales ----- 69
Used on or off lease
for prod. purposes ----- 0
Lost in tests, spills,
blowouts, etc. ----- 0

Gas Disposition:

Sold to El Paso Nat. Gas Co. -- 0
Used on lease for production
purposes. ----- 353
Vented for well test purposes,
production venting with prior
approval. ----- 0
Lost due to line breaks, equip.
malfunction, blowouts, fires,
etc. ----- 0

Total

Total

69

353

USGS(2) LK(1) JAS(1) OGCC(2) Monsanto(1) File(1) 8

NOTE.—There were 2 runs or sales of oil; 0 M. cu. ft. of gas sold;
runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Navajo Tribe "AC"
LEASE NO. 14-20-603-2058

LESSEE'S MONTHLY REPORT OF OPERATIONS

The following is a correct report of operations and production (including drilling and producing wells) for the month of DEC 1975,
Agent's address P.O. Box EE Company TEXACO Inc.
Cortez, Colorado 81321 Signed Alvin R. Mary
Phone 303-565-8401 Agent's title Field Foreman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	Date Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, specify if shut down, gas, date and result of test for gasoline content of gas)	
SW NW 4	41S	26E	7	-	-	-	-	-	-	Shut in	
NE SW 4	41S	26EB-X	31		150	41	379		32	pumping	
<u>Oil Disposition:</u>											
Sales-----					258	<u>Gas Disposition:</u>					
Used on or off lease for prod. purposes---					0	Sold to El Paso Nat. Gas Co.--					0
Lost in tests, spills,, blowouts, etc.-----					0	Used on lease for production purposes.-----					379
						Vented for well test purposes, production venting with prior approval.-----					0
						Lost due to line breaks, equip. malfunction, blowouts, fires, etc.-----					0
Total					258	Total					379
USGS(2) LK(1) JAS.(1) OG/C(2) Monsanto(1) File(1) - 8											

NOTE.—There were 3 runs or sales of oil; 0 M. cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

File Code 6.45

Form approved.
Budget Bureau No. 42-R7144

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo Tribe "AC"
LEASE NO. 14-20-603-2058

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field McElmo Mesa

The following is a correct report of operations and production (including drilling and producing wells) for the month of DEC 1976.

Agent's address P. O. Box EE Company TEXACO, Inc.
Cortez, Colorado 81321 Signed [Signature]

Phone 303-565-8401 Agent's title Field Foreman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If NONE, so state)	REMARKS (If drilling date and depth; if shut down, cause; result of test for gasoline content of gas)
W 4	41S	26E	7	-	-	-	-		-	Shut in
W 4	41S	26E	8X	22	151	39	274		25	Pm.

USGS(2) LK(1) JAS(1) OGCC(2) MONSANTO(1) FILE(1) - (8)

NOTE.—There were 1 runs or sales of oil; 0 M. cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo Tribe "AC"
LEASE NO. 14-20-603-2058

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field McElmo Mesa

The following is a correct report of operations and production (including drilling and producing wells) for the month of JAN, 1977,

Agent's address P. O. Box EE Company TEXACO, Inc.

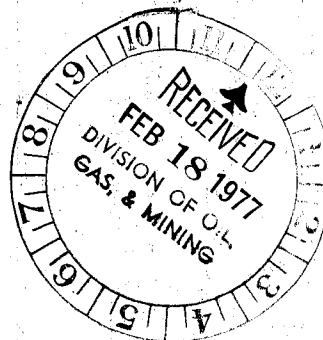
Cortez, Colorado 81321

Signed Alvin R. May

Phone 303-565-8401

Agent's title Field Foreman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 4	41S	26E	7	-	-	-	-	-	-	Shut in
NE SW 4	41S	26E	8X	23	138	39	280		21	Pm.



USGS(2) LK(1) JAS(1) OGCC(2) MONSANTO(1) FILE(1) - (8)

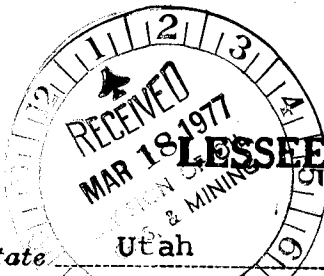
NOTE.—There were NO runs or sales of oil; -0- M. cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
Tribe Navajo Tribe "AC"
LEASE NO. 14-20-603-2058



LESSEE'S MONTHLY REPORT OF OPERATIONS.

State Utah County San Juan Field McElmo Mesa

The following is a correct report of operations and production (including drilling and producing wells) for the month of FEB, 1977,

Agent's address P. O. Box EE Company TEXACO, Inc.
Cortez, Colorado 81321

Phone 303-565-8401 Signed Alvin R. Marx
Agent's title Field Foreman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 4	41S	26E	7	-	-	-	-	-	-	Shut in
NE SW 4	41S	26E	8X	28	124	39	341		25	Pm.

USGS(2) LK(1) JAS(1) OGCC(2) MONSANTO(1) FILE(1) GHE-HC(1) (9)

NOTE.—There were NO runs or sales of oil; -0- M. cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
Tribe Navajo Tribe "AC"
LEASE No. 14-20-603-2058

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field McElmo Mesa
The following is a correct report of operations and production (including drilling and producing wells) for the month of APR, 1977.
Agent's address P.O. Box EE Company TEXACO INC.
Cortez, Colorado 81321 Signed Oliver R. May
Phone 303-565-8401 Agent's title Field Foreman

WELL NO.	WELL NAME	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (In thousands)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 4	41826E	7	-	-	-	-	-	-	Shut in
NE SW 4	41826E	8X	22	132	39	267		21	Pm.

USGS(2) JAS(1) LR(1) Houston Comptrollers, Attn, G. M. Eaton(1)
OCCO(2) MONSANTO(1) File(1) - (9)

Noon.—There were NO runs or sales of oil; -0- M. cu. ft. of gas sold;
NO runs or sales of gasoline during the month. (Write "no" where applicable.)

Notes.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

File Code 6-45

Form approved
Budget Bureau No. 42-10744

ALLOTTEE
TRIBE Navajo Tribe "AC"
LEASE NO. 14-20-603-2058

LESSEE'S MONTHLY REPORT OF OPERATIONS

State NEVADA County San Juan Field McElmo Mesa

The following is a correct report of operations and production (including drilling and producing wells) for the month of AUG 1977

Agent's address P.O. Box EE Company TEXACO Inc.
Cortez, Colorado 81321 Signed Alvin R. Many
Phone 303-565-8401 Agent's title Field Foreman

SEC. AND 1/4 OF 36	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 4	41S	26E	7	-	-	-	-	-	-	Shut in
NE SW 4	41S	26E	8X	31	132	38	376		38	Pm. P

need 1 copy for file

USGS(2) JAS(1) LR(1) Houston Comptrollers, Attn, G. M. Eaton(1)
ORCC(2) MONSANTO(1) File(1) - (9)

NOTE.—There were NO runs or sales of oil; -0- M. cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2058 POW
2. NAME OF OPERATOR TEXACO Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo 060921
3. ADDRESS OF OPERATOR P. O. Box EE, Cortez, CO 81321	7. UNIT AGREEMENT NAME Navajo
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1820' from North line and 500' from West line.	8. FARM OR LEASE NAME Navajo Tribe "AC"
14. PERMIT NO. 43-037-16196	9. WELL NO. 7
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4901' DF	10. FIELD AND POOL, OR WILDCAT McElmo Mesa
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 4, 41-S, 26-E, SLM
	12. COUNTY OR PARISH San Juan
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. proposes to plug and abandon the Navajo Tribe "AC" 7. The well is shut-in and uneconomical to return to production.

Texaco proposes to plug the well in the following manner:

- 1) Set cement retainer @5539'. Pump 25 sxs cement below retainer. Spot 10 sxs of cement on top of retainer.
- 2) Fill hole w/mud (9.2 ppg).
- 3) Spot 100' cement plug inside and outside production string across top of Hermosa @4663'.
- 4) Spot 100' cement plug inside and outside production string across top of Shinarump @2679'.
- 5) Spot 100' cement plug inside and outside production string across csg. shoe @1612'.
- 6) Spot 50' surface plug inside and outside production string.
- 7) Erect dry hole marker. Clean and restore location.

18. I hereby certify that the foregoing is true and correct
SIGNED Alan A. Kleier TITLE Area Superintendent DATE May 28, 1987
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action
is required before commencing
operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 6-8-87
BY: John R. Bays

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM(6) UOGCC(3) JNH-LAA-AAK

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe "AC"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

McElmo Mesa

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

4 T41S R26E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug wells. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ CAR WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc. (303) 565-8401

3. ADDRESS OF OPERATOR

P. O. Box EE, Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

14. PERMIT NO.
43 037-14196

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4901' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☒
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TEXACO Inc. plans to start plugging operations by Aug. 1, 1988 on the subject well.

18. I hereby certify that the foregoing is true and correct

SIGNED

Alan A. Kleier

TITLE Area Manager

DATE July 6, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, or to furnish any false, fictitious or fraudulent information.

BLM(4)Farm.-UOGCC(2)-LAA-AAK-Navajo Tribe

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2058

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe 'AC'

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

McElmo Mesa

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T41S, R26E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc. (303) 565-8401

3. ADDRESS OF OPERATOR

P. O. Box EE, Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with AD-101a.)
See also space 17 below.)
At surface

1820' FNL and 500' FWL

Sec. 4

14. PERMIT NO.

43-037-14196

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4901' DF

DIVISION OF
OIL, GAS & MINING

RECEIVED
SEP 16 1988

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was completed as plugged and abandoned on September 1, 1988. The P & A was initiated on August 25, 1988. The following procedure was followed:

- 1) MIRUSU - NUBOP. TIH w/bit and clean out to 5560'. TOOH.
- 2) Run and set cement retainer at 5539'. Cement w/25 sx cmt below retainer - spot 10 sx on top. Load hole w/9.2 ppg mud.
- 3) Perforate 4-way squeeze holes at 4600', 2679', 1612' and 100'.
- 4) TIH w/tbg. and pkr. cement 4600' with 50 sx cmt (36 sx out/14 sx in), 2679' with 40 sx (26 sx out/14 sx in), 1612' with 35 sx (21 sx out/14 sx in), 100' with 30 sx (5½" csg. full from surface).
- 5) Clean location. Cut csg. off.
- 6) Erect dry hole marker. RDMOSU.

LAST WELL ON LEASE

18. I hereby certify that the foregoing is true and correct

SIGNED

Alan A. Kleier

TITLE Area Manager

DATE Sept. 8, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

BLM(4) Farmington-UOGC(3)-LAA-Navajo Tribe-AAK

Title 18 U.S.C. Section 1901, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representation as to any matter within the jurisdiction of such department or agency.